

## **Electric Company ESG/Sustainability Quantitative Information**

Parent Company: Operating Company(s): Business Type(s): State(s) of Operation: State(s) with RPS Programs: Regulatory Environment:

Report Date:

Cleco Corporate Holdings LLC Cleco Power Only Vertically Integrated Utility Louisiana

https://www.ncsl.org/research/energy/renewable-portfolio-standards.aspx

Regulated 10/9/2024

Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2021	Last Year 2022	Current Year 2023	Next Year 2024	Future Year 2030	Comments, Links, Additional Information, and Notes	
	Portfolio							
_							Additional information can be found in Cleco's Form 10K; Includes coal, lignite and	
1 1.1	Owned Nameplate Generation Capacity at end of year (MW)  Coal	3,360 1,123	3,035 798	3,035 798	2,676 798		petcoke	
1.1	Coal	1,123	/98	796	798		Additional information can be found in Cleco's Form 10K; Teche 3 retired 2024	
1.2	Natural Gas	2,187	2,187	2,187	1,828		(359MW); Excludes Cottonwood	
1.3	Nuclear		, ,	, ,			,	
1.4	Petroleum							
1.5	Total Renewable Energy Resources							
1.5.1	Biomass/Biogas							
1.5.2	Geothermal							
1.5.3	Hydroelectric Solar							
1.5.4 1.5.5	Solar Wind							
1.6	Other	50	50	50	50		Waste Generation - St. Mary Clean Energy Center	
1.0	Guer	30	30	30	50		Waste deficiation of many clean energy center	
Use the	Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options							
2	Net Generation for the data year (MWh)	10,773,650	10,842,345	10,250,363		0		
2.1	Coal	4,719,408	3,399,375	1,720,729			Includes coal, lignite and petcoke	
2.2	Natural Gas	5,848,182	7,202,209	8,310,807				
2.3	Nuclear							
2.4	Petroleum							
2.5 2.5.1	Total Renewable Energy Resources Biomass/Biogas							
2.5.1	Geothermal							
2.5.3	Hydroelectric							
2.5.4	Solar							
2.5.5	Wind							
2.6	Other	206,060	240,761	218,827			Waste Generation - St. Mary Clean Energy Center	
Use the	e data organizer on the left (i.e., the plus/minus symbol) to open/close the alterna	tive generation re	porting options					
3	Capital Expenditures and Energy Efficiency (EE)							
3.1	Total Annual Capital Expenditures (nominal dollars)	\$ 311,141,000	\$ 236,767,000	\$ 230,238,000			Additional information can be found in Cleco's Form 10K; Additions to property, plant, and equipment; Total Annual Capital Expenditure	
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)	17,400	22,800	34,200				
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)	\$ 3,200,000	\$ 5,000,000	\$ 6,000,000				
4	Retail Electric Customer Count (at end of year)							
4.1	Commercial	39,306	39,557	39,853				
4.2	Industrial	546	538	510				
4.3	Residential	247,501	248,121	251,455				
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Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2021	Last Year 2022	Current Year 2023	Next Year Future Year 2024 2030	Comments, Links, Additional Information, and Notes
ı	Emissions - Generating Assests Only					
5 (	GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)					Consider including carbon reduction targets in qualitative discussion
	Note: The alternatives available below are intended to provide flexibility in reporting					
L	GHG emissions, and should be used to the extent appropriate for each company.					
5.1	Owned Generation (1) (2) (3)					
						Total direct CO2 emissions from company equity-owned fossil fuel combustion
5.1.1	Carbon Dioxide (CO2)					generation using a continuous emission monitoring system (CEMS
5.1.1.1	Total Owned Generation CO2 Emissions (MT)	7,511,160	6,552,233	5,544,498		
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.70	0.60	0.54		
5.1.2	Carbon Dioxide Equivalent (CO2e)					
5.1.2.1	Total Owned Generation CO2e Emissions (MT)	7,530,042	6,566,673	5,554,680		
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.70	0.61	0.54		
5.2	Purchased Power (4)					
5.2.1	Carbon Dioxide (CO2)					
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)	713,712	820,813	674,889		Scope 3 MISO Emissions from Net Generation, MISO T&D & MISO Upstream
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.07	0.08	0.07		
5.2.2	Carbon Dioxide Equivalent (CO2e)					
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)	770,779	886,443	728,852		
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.07	0.08	0.07		
<b>5.3</b> 5.3.1	Owned Generation + Purchased Power Carbon Dioxide (CO2)					
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)	8,224,872	7,373,046	6,219,387		Total Owned Generation emission (Scope 1) + Total MISO emissions (Scope 3)
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.76	0.68	0.61		
5.3.2	Carbon Dioxide Equivalent (CO2e)					
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)	8,300,821	7,453,116	6,283,532		
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.77	0.69	0.61		
5.4	Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6) (5)					
5.4.1	Total CO2e emissions of SF6 (MT)	10,873	6,556	5,482		
5.4.2	Leak rate of CO2e emissions of SF6 (MT/Net MWh)	0.001	0.001	0.001		
6 1	6 Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)					_
6.1	Generation basis for calculation (6)			Other		]
6.2	Nitrogen Oxide (NOx)					
6.2.1	Total NOx Emissions (MT)	3,407	2,791	2,922		
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	0.0003	0.0003	0.0003		
6.3	Sulfur Dioxide (SO2)					
6.3.1	Total SO2 Emissions (MT)	5,193	2,538	1,376		
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)	0.0005	0.0002	0.0001		
6.4	Mercury (Hg)					
6.4.1	Total Hg Emissions (kg)	0.01	0.00	0.00		
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	0.000000	0.000000	0.000000		
Use the	data organizer on the left (i.e., the plus/minus symbol) to open/close the Emissio	ns section notes				

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	Resources					
7	Human Resources	4 227	4 220	4.255		
7.1	Total Number of Employees	1,327	1,330	1,365		
7.2 7.3	Percentage of Women in Total Workforce Percentage of Minorities in Total Workforce	21% 19%	22% 20%	22% 20%		
7.4	Total Number on Board of Directors/Trustees	19%	13	13		
7.4	Percentage of Women on Board of Directors/Trustees	8%	8%	8%		
7.6	Percentage of Minorities on Board of Directors/Trustees	8%	15%	15%		
7.7	Employee Safety Metrics	070	1570	15/0		
7.7.1	Recordable Incident Rate	1.071	0.845	0.076		
7.7.2	Lost-time Case Rate	Not Available	Not Available	Not Available		
7.7.3	Days Away, Restricted, and Transfer (DART) Rate	0.500	0.384	0.000		
7.7.4	Work-related Fatalities	0	0	0		
8	Fresh Water Resources used in Thermal Power Generation Activities					Watered consumed = water withdrawn - water discharged; *Water Consumed - The negative "consumption" number is due to discharge of rainfall and impoundment
8.1	Water Withdrawals - Consumptive (Millions of Gallons)	0.00	377	-14,560		closures.
8.2	Water Withdrawals - Consumptive (Millions of Gallons)	456,470	427,205	403,567		closures.
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	0.00	0.00	0.00		
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	0.04	0.04	0.04		
9	Waste Products					
9.1	Amount of Hazardous Waste Manifested for Disposal	749,395	1,096,643	113,928		
9.2	Percent of Coal Combustion Products Beneficially Used	36%	34%	171%		
			-			
	Additional Metrics (Optional)					
	Insert additional rows in this section as necessary.					
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